

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

424' from the north line

1166' from the east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

350'

16. NO. OF ACRES IN LEASE

350

19. PROPOSED DEPTH

700' HNRRT

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4112'

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SITTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

1. 4,4,5,8, 9

3. surface fromation (Supai)

6. estimated top of geological marker Goodridge 200'

7. estimated depth of water, oil, or gas Goodridge zone 200'

10. pressure equipment, 6" valve no gas pressure in these zones

11. circulating medium, air and foam

12. testing samples only

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting time, when approved or reasonable time  
there after

duration of drilling operation 6 to 9 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W.E. Sreen*

TITLE

President

DATE

10-27-90

(This space for Federal or State office use)

API

PERMIT NO.

43-037-31584

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE:

BY:

WELL SPACING:

\*See Instructions On Reverse Side

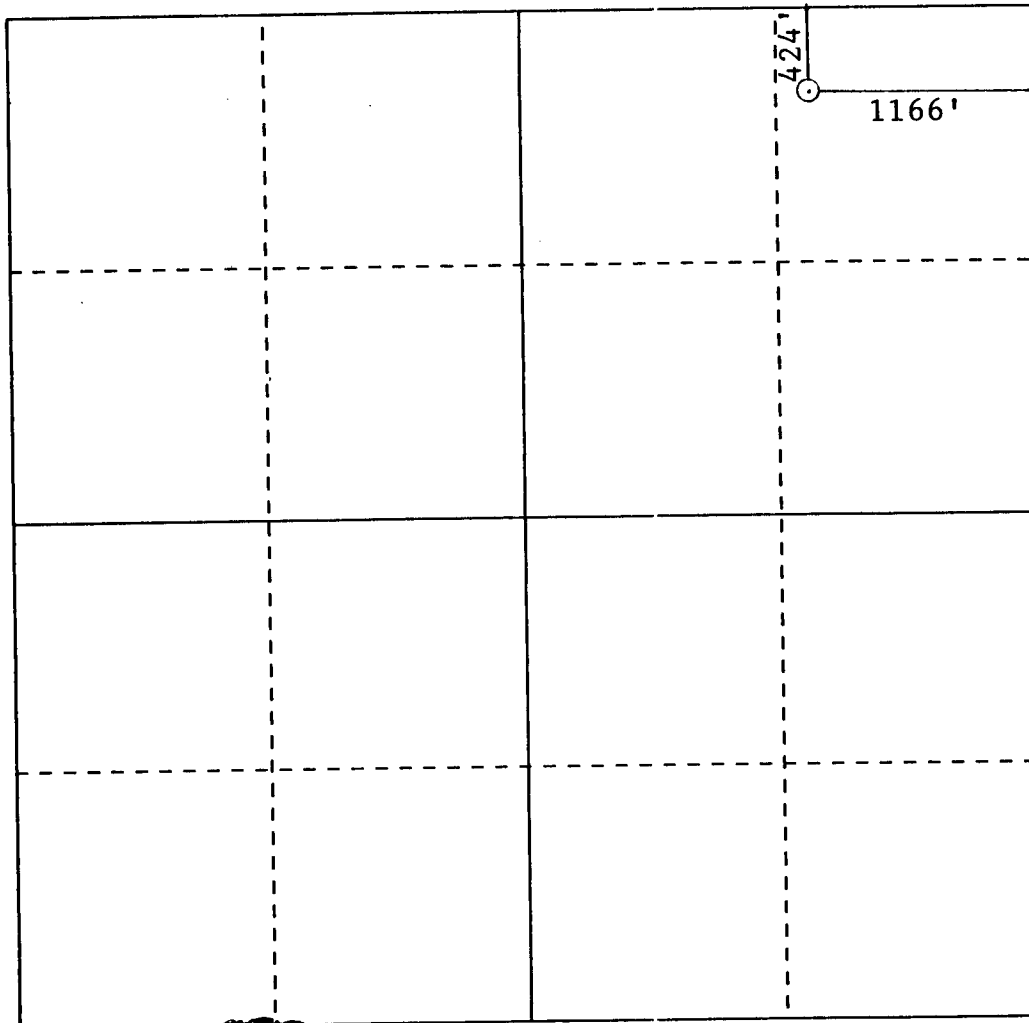
COMPANY WESGRO OIL CORPORATION

LEASE \_\_\_\_\_ WELL NO. 57 61

SEC. 7 T 42S R 19E S.L.P.M.

LOCATION 424 F/NL & 1166 F/EL

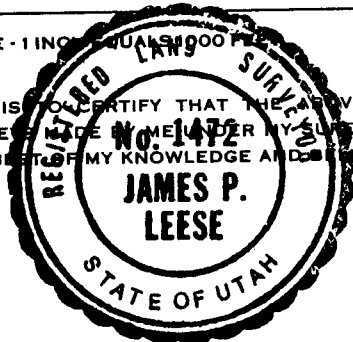
ELEVATION 4112 GROUND




SCALE - 1 INCH = 400 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



  
Registered Land Surveyor. #1472

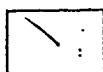
SURVEYED OCTOBER 2, 19 90

OPERATOR Wespro Corp N-1060 DATE 11-05-90  
WELL NAME Graham-Groom 61  
SEC NENE 7 T 425 R 19E COUNTY LT

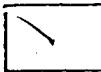
43.037.31586  
API NUMBER

Federal (1)  
TYPE OF LEASE

CHECK OFF:



PLAT.



BOND



NEAREST  
WELL



LEASE



FIELD



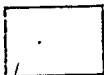
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Cause shows unrestricted spacing  
Water Permit

APPROVAL LETTER:

SPACING:



R615-2-3

N/A  
UNIT



R515-3-2



156-3

4-15-80

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Needs Water Permit



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 25, 1990

Wesgra Oil Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 61 - NE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah  
424' FNL, 1166' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

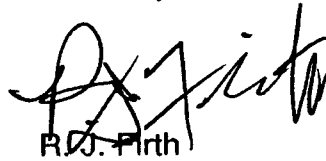
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Wesgra Oil Corporation  
Gebauer-Groom 61  
November 25, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31586.

Sincerely,



R.D. Pirth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-18

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

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At surface

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At proposed prod. zone

1166' from the east line

43-027-31586 del

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

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15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
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18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

350'

16. NO. OF ACRES IN LEASE

350

19. PROPOSED DEPTH

700'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

4112'

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

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RECEIVED

MAR 13 1991

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*P. E. Skene*

TITLE

President

DATE

10-26-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*K. A. Lynn Jackson*

ACTING

Assistant District Manager  
for Minerals

TITLE

DATE

MAR 6 1991

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dorm

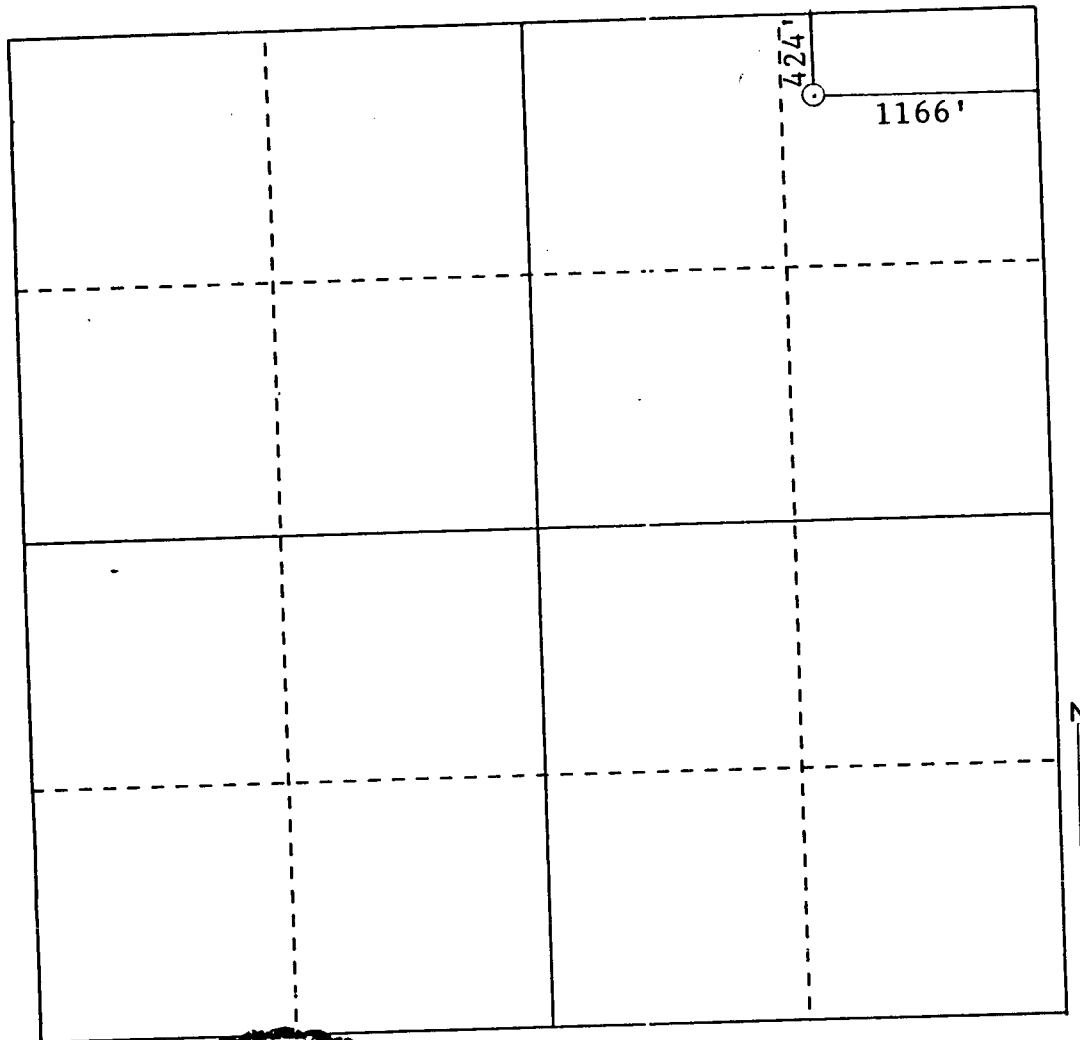
COMPANY WESGRO OIL CORPORATION

LEASE \_\_\_\_\_ WELL NO. 57 61

SEC. 7 T. 42S R. 19E S.L.P.M.

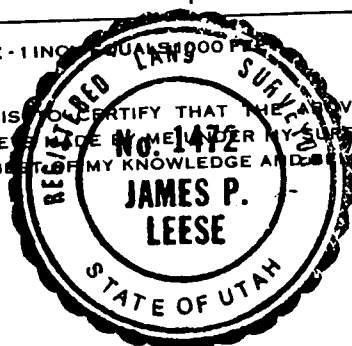
LOCATION 424 F/NL & 1166 F/EL

ELEVATION 4112 GROUND

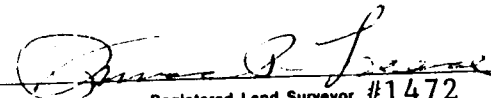


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SEAL:

  
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

## B. Stipulations

1. All oil flow lines will be buried.
2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill)).
2. Approximately 150 feet of new road (25 feet of maximum disturbed width) would be constructed.
3. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.
4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
5. The topsoil from the access road will be reserved in place.
6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.
7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.
8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.



9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.
12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.
13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.
14. Pad construction material will be obtained from on site and in place materials.
15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.
16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.
17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
18. No chrome compounds will be on location.
19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.
20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.
21. Camp facilities will not be required.
22. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (as much top soil as was removed ) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.
25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
27. The dirt contractor will be provided with an approved copy of the surface use plan.
28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recondition and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at  
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division.  
In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson,	Office Phone: (801) 259-6111
Chief, Branch of Fluid Minerals	Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

43-037-31586

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GEBAUER-GROOM #61

SECTION NENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY DRILLING

RIG # 1,2,3 or 4

SPODDED: DATE 6-17-91

TIME

HOW ROTARY

DRILLING WILL COMMENCE

REPORTED BY BILL SKEEN

TELEPHONE # 405-521-8960

DATE 6-19-91 SIGNED TAS

RECEIVED

ENTITY ACTION FORM - DOGM FORM 6

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

OPERATOR Wesgra Corporation

OPERATOR CODE N-1060

ADDRESS P.O. Box 367

PHONE NO. 801-683-2298  
405 521-8960

Mexican Hat, Utah 84531

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	11004	43-037-31586	Gebauer-Groom #61	N.E	7	42S	19E	San Juan	June 18	6-24-91
COMMENTS: Federal-Lease Prop. Zone- MNKRT Field- Mexican Hat (Entity added 6-28-91) for Unit- N/A											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
 B - ADD NEW WELL TO EXISTING ENTITY  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)  
 (SEE INSTRUCTIONS)

4 E Green  
 SIGNATURE  
 President  
 TITLE  
 6-24-91  
 DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR Wesgra Corporation								
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 484' from the north line At top prod. interval reported below 1692' from the east line At total depth 1100'								
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH				13. STATE
43-037-31586		11-25-90		San Juan				Utah
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. RKB, RT, GR. ETC.)*		19. ELEV. CASINGHEAD		
6-17-91	6-27-91	6-30-91		4112'				
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		
770'						rotary		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE	
640' to 660' 670' 720' 730' to 745'							no	
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED	
samples only							no	
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8 5/8"		20pd		30'		11"		
5 1/2"		14pd		340'		7"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number)								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
6-30-91		pumping				POW		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		
6-30-91		24				10?		
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		
						GAS—MCF.		
						WATER—BBL.		
						OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY	
							Curtis Palmer	
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE President				DATE 7-8-91		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
little loop	640' to 670' to 730' to	660' 720' 745'	producing levels			

# UTAH OIL & GAS COMMISSION

Form 3160-4  
(November 1983)  
(formerly 9-330)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

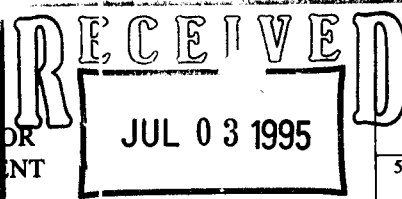
1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESER. <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. NAME OF OPERATOR Wesgra Corporation					
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531					
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43-037-31586		11-25-90		San Juan	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
6-17-91		6-27-91		6-30-91	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
770'				4112'	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
rotary				640' to 660' 670' 720' 730' to 745'	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN	
no				samples only	
27. WAS WELL CORED					
no					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20pd	30'	11"	7 sacks	
5 1/2"	14pd	340'	7"	30sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
6-30-91		pumping		POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-30-91	24			10?	no
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
					Curtis Palmer
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED		TITLE		DATE	
H. E. S. Reen		President		7-8-91	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS, SOIL, GAS & MINING**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U\*7303

6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#61 424' from North line 1166' from the east line  
#62 517' from the north line 1023' from east line

8. Well Name and No.

Gebauer-Groom 61 & 62

9. API Well No.

43-037-31587  
43-037-31586

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wells were plugged according to BLM requirements and witnessed by BLM personal

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 6-29-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side